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**QEP Midstream Partners, LP**  
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Salt Lake City, UT 84145-0601  
Tel. 801 321 1361

September 5, 2013

Ms. Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: QEPM Gathering I, LLC  
Docket No. IS13-\_\_\_\_-000 – F.E.R.C. Nos. 2.0.0 and 3.0.0  
Tariff Filing

Dear Ms. Bose:

In accordance with the requirements of the Interstate Commerce Act and the rules and regulations of the Federal Energy Regulatory Commission (“FERC”), QEPM Gathering I, LLC (“QEPM”) submits for filing the following tariffs, effective October 5, 2013:

F.E.R.C. No. 2.0.0 (Rules and Regulation) which cancels F.E.R.C. No. 2.1.0 (QEP Field Services Company series) Docket No. IS13-572-000

F.E.R.C. No. 3.0.0 (Table of Rates) which cancels F.E.R.C. 3.3.0 (QEP Field Services Company series) Docket No. IS13-572-000

Effective September 5, 2013, QEP Field Services Company’s tariffs were adopted by QEPM in accordance with 18 CFR 341.6(c). The revisions to the tariffs reflect QEPM as the new owner.

In accordance with 18 CFR 341.2(c)(2), QEPM certifies that this letter and the attached tariff have been sent to all subscribers for this tariff publication. If you have any questions concerning this filing, please contact me at 801-321-1361.

Respectfully submitted,  
*/s/ Adam Cluff*  
Adam Cluff  
Supervisor, Commercial Operations  
QEP Field Services Company

Enclosure

FERC rendition of the electronically filed tariff records in Docket No. IS13-00575-000

Filing Data:

CID: C003726

Filing Title: QEPM Gathering Tariff Filing

Company Filing Identifier: 9051302

Type of Filing Code: 890

Associated Filing Identifier:

Tariff Title:

Tariff ID: 10

Payment Confirmation:

Suspension Motion:

Tariff Record Data:

Record Content Description, Tariff Record Title, Record Version Number, Option Code:

FERC No. 2.0.0, Rules and Regulations, 2.0.0, A

Record Narrative Name:

Tariff Record ID: 2

Tariff Record Collation Value: 2000 Tariff Record Parent Identifier: 0

Proposed Date: 2013-10-05

Priority Order: 100

Record Change Type: New

Record Content Type: 1

Associated Filing Identifier:

FERC ICA Oil Tariff

F.E.R.C. No. 2.0.0

Cancels

F.E.R.C No. 2.1.0\*

QEP Field Services Company Series

[C]

**[N] QEPM GATHERING I, LLC**

**[C]**

**LOCAL TARIFF**

Containing

RULES AND REGULATIONS

Governing

THE TRANSPORTATION

and

DIVERSION AND RECONSIGNMENT

of

CRUDE PETROLEUM

By Pipeline

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The rules and regulations published herein apply only under tariffs making specific reference by F.E.R.C. number to this circular, such reference will include supplements hereto and successive issues hereof.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

[N] Effective September 5, 2013, this tariff publication became the tariff of QEPM Gathering I, LLC as per its adoption notice F.E.R.C. 1.0.0.

Issued under the authority of 18 CFR §341.6(c) Complete Adoption.

[N] All rules and regulations have been brought forward unchanged, except as otherwise indicated, from QEP Field Services Company F.E.R.C No. 2.1.0.

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ISSUED: September 5, 2013  
EFFECTIVE October 5, 2013

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Issued by:  
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Compiled by:  
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### GENERAL APPLICATION

Rules and regulations published herein apply only under tariffs which make specific reference by F.E.R.C. number of State Commission number to this circular; such reference will include supplements hereto and successive issue hereof.

Crude Petroleum will be transported through carrier's facilities only as provided in this rules and regulations circular, except that specific rules and regulations published in individual tariffs will take precedence over rules and regulations published herein.

### RULES AND REGULATIONS

Crude petroleum will be transported through carrier's facilities only as provided in these rules and regulations.		
ITEM NO.	SUBJECT	RULES AND REGULATIONS
5	ABBREVIATIONS AND DEFINITIONS	As used in these rules and regulations, the following terms have the following meanings: "a.m." means a time of day after midnight and before noon "Barrel" means forty-two United States gallons. "Carrier" means and refers to [W] <a href="#">QEPM Gathering I, LLC</a> "Crude petroleum" means either the direct liquid products of oil wells, or a mixture of all direct liquid products of oil wells with the indirect liquid products of oil or gas wells, including gasoline and liquefied petroleum gases, as provided in Item 15, or Synthetic Crude Oil. "F.E.R.C." means Federal Energy Regulatory Commission. "No." means number. "p.m." means a time of day after noon and before midnight. "Synthetic Crude Oil" means Crude Petroleum that is produced from oil sands. "Tender" means an offer by a shipper to the carrier of a stated quantity of crude petroleum for transportation from a specified origin or origins to a specified destination or destinations in accordance with these rules and regulations.
10	COMMODITY	The carrier is engaged in the transportation of crude petroleum by pipe line and will not accept any other commodity for transportation.
15	MIXTURES	(a) The indirect liquid products of oil or gas wells, including gasoline and liquefied petroleum

		<p>gases, hereinafter referred to as indirect products, will be accepted and transported as a mixture with the direct liquid products of oil wells, hereinafter referred to as direct products, provided the vapor pressure of the resulting mixture does not exceed that permitted by carrier's facilities and operating conditions.</p> <p>(b) The indirect products portion of the mixture will be accepted for transportation at reception points other than the one at which the direct products portion of the same mixture is received, provided that the consignee and destination are the same, and that operating conditions and the carrier's facilities permit the indirect products portion to be mixed with the direct products of the same consignee. The rate to be assessed on each portion of the mixture shall be the rate applicable from the point at which each is received.</p> <p>(c) The direct and indirect products will be measured and tested separately, and must be shown separately on the tender form.</p> <p>(d) Mixtures will be transported and delivered as crude petroleum. Nothing in this item is to be construed to waive provisions of Item 30 of this tariff or to require the carrier to receive, transport and deliver unmixed indirect products, except that unmixed indirect products will be gathered for subsequent mixing with direct products in accordance with this rule where facilities exist for performing a gathering service for such products.</p>
20	TENDERS	<p>(a) Crude petroleum will be transported only under a tender accepted by the carrier, from origins (or from facilities connected to carrier's gathering system when gathering service is to be performed by the carrier) to destinations when a tariff covering the movement is lawfully in effect and on file with the Federal Energy Regulatory Commission, and with the appropriate state commission covering intrastate traffic.</p> <p>(b) Any shipper desiring to tender crude petroleum for transportation shall make such tender to the carrier in writing on or before the twenty-fifth day of the month preceding the month during which the transportation under the tender is to begin. Unless such notification is made, the carrier will be under no obligation to accept crude petroleum for transportation. However, if operating conditions permit and at the sole discretion of the carrier, tenders for crude petroleum may be accepted for transportation after the 25th day of the month preceding the month during which the transportation under the tender is to begin.</p>
25	QUANTITIES	<p>(a) A tender will be accepted only when the total quantity covered by such tender will be made available for transportation within the month when the tender is to begin.</p> <p>(b) Any quantity of crude petroleum will be accepted from lease tanks or other facilities to which the carrier is connected, if such quantity can be so consolidated with other crude petroleum that carrier can make a single delivery of not less than five thousand barrels, and carrier will not be obligated to make any single delivery of less than five thousand barrels. The term "single delivery" as used herein means a delivery of crude petroleum in one continuous operation to one or more consignees into a single facility, furnished by such consignee or consignees, to which carrier is connected.</p>
ITEM NO.	SUBJECT	RULES AND REGULATIONS
30	SEGREGATION AND VARIATIONS IN QUALITY AND GRAVITY	<p>The following rules and regulations covering crude petroleum quality apply to Carrier's crude petroleum system as a whole. Any geographic area to which specific quality requirements apply in addition to these rules and regulations is so identified below.</p> <p>(a) As part of its common stream transportation, Carrier will not accept any crude petroleum which does not meet the quality criteria of the common stream. Carrier will monitor the quality of its common streams and shall investigate suspected abuses of common stream criteria violations. Monitoring of common streams will include gravity and sulfur testing and could include simulated distillation and other testing to determine quality.</p> <p>(b) If abuses of the common stream quality are determined, the shipper causing such abuses shall be advised to cease and desist all such actions. Failure to desist or failure to cooperate in ending such practices shall result in that shipper being barred from shipping in the common stream where such abuses occurred. Before such shipper is allowed to regain its shipper status in the common stream where the abuses occurred, the shipper will be required to provide Carrier with assurances that such abuses will not recur.</p> <p>(c) Carrier will work with connecting carriers regarding Carrier's quality issues and will advise such connecting carriers that any crude petroleum found to be a detriment to Carrier's common stream will be rejected for further transportation on Carrier's system.</p> <p>(d) Since variations in gravity and/or quality of common stream crude petroleum are inherent in common stream operations, Carrier will not be liable for such variations occurring while crude petroleum is in its custody, nor is Carrier under any obligation to deliver the identical crude petroleum received, but will make delivery out of such common stream.</p> <p>(e) When requested by the shipper and if operationally feasible, Carrier will endeavor to segregate crude petroleum of a kind and/or quality not currently transported through Carrier's facilities. Carrier will, to the best of its abilities, make delivery of such crude petroleum at destination which is substantially the same crude petroleum as that received by Carrier at origin. For such segregated batches, shipper must provide crude petroleum in such quantities (see Note 1) and at such specified times as may be necessary to permit such segregated movements.</p>

		<p>via Carrier's existing facilities. Further, Carrier will not be liable for failure to deliver the identical crude petroleum or for any variations in the gravity and/or quality of crude petroleum occurring while such segregated crude is in Carrier's custody.</p> <p>Note 1 - The quantity to be accepted and transported under the provisions of this paragraph will be determined by Carrier in accordance with current operations through its existing facilities involved in the segregated movements, but in no event shall the quantity for a single delivery be less than the minimum quantity provided in Item 25.</p> <p>(f) The following additional common stream restrictions will apply specifically to crude oil common streams which flow from origin points on Carrier's pipeline into Carrier's Casper, Wyoming delivery point.</p> <ol style="list-style-type: none"> <li>1. No shipper shall deliver crude oil to Carrier for transport if natural gasoline has, at any time, been injected into the crude oil stream.</li> <li>2. No shipper shall deliver crude oil to Carrier for transport on its sweet crude common streams that is the product of a blend of crude oils whose sulfur content is above 0.40% by weight with crude oils whose sulfur content is less than 0.40% by weight.</li> <li>3. Carrier shall investigate any reported violations of these provisions and take appropriate action as provided in (b) above.</li> <li>4. Shippers who have intentionally violated common stream restrictions may be liable for any damages to other shippers in the same common stream.</li> </ol>
35	DESTINATION FACILITIES	No duty to transport will arise until evidence satisfactory to the carrier has been furnished that consignee has provided necessary facilities to which carrier is connected and has made necessary arrangements for accepting delivery of shipments promptly on arrival at destination, as provided in these rules and regulations.
ITEM NO.	SUBJECT	RULES AND REGULATIONS
40	GAUGING, DEDUCTIONS AND ADJUSTMENTS	<p>(a) Quantities for receiving, delivering, assessing charges and all other purposes will be corrected to a temperature of sixty degrees Fahrenheit, after deduction of impurities shown by tests made by the carrier prior to receipt and upon delivery. Quantities may be computed from tank tables compiled or accepted by the carrier.</p> <p>(b) Pursuant to Item 70, crude petroleum quantities transported may be adjusted to allow for inherent losses, including but not limited to shrinkage, evaporation, interface losses and normal "over and short" losses. A deduction of two-tenths of one percent (0.2%) will be made to cover evaporation, interface losses, and other normal losses during transportation.</p> <p>(c) The net quantities as determined under paragraphs (a) and (b) of this item will be the amounts accountable at destination.</p>
45	DIVERSION OR RECONSIGNMENT	Crude petroleum in transport may be diverted without an additional charge to a destination other than originally specified on the tender, or crude petroleum in transport may be reconsigned without an additional charge to another shipper at point of destination only, provided such diversion or reconsignment is made in writing by the entered shipper prior to delivery at original destination. This will be allowed subject to the rates, rules and regulations applicable from point of origin to point of final destination, upon condition that no out-of-line or backhaul movement will be made.
50	STORAGE IN TRANSIT	<p>(a) The carrier has working tanks required in the process of transporting crude petroleum, but has no other tankage and, therefore, does not have facilities for rendering, nor does it offer, a storage service. Provisions for storage in transit in facilities furnished by shipper at points on carrier's system will be permitted to the extent authorized under individual transit tariffs lawfully on file with the Federal Energy Regulatory Commission.</p> <p>(b) Each shipper will be required to furnish crude oil into inventory for their proportionate share of the line fill in such amount as deemed necessary by carrier.</p>
55	DELIVERY AND DEMURRAGE	<p>(a) Carrier will transport and deliver crude petroleum with reasonable diligence and dispatch, but will accept no crude petroleum to be transported in time for any particular market.</p> <p>(b) After any shipment has had time to arrive at destination, and on twenty-four hour notice to consignee, carrier may begin delivery at its current rate of pumping.</p> <p>(c) Commencing after the first seven o'clock a.m. after expiration of said notice, a demurrage charge of one cent per barrel per day of twenty-four hours shall accrue on any part of said shipment offered for delivery and not taken as prescribed in paragraph (b) of this item. After expiration of said notice, carrier's liability for loss, damage, or delay shall be that of warehouseman only.</p>
60	RATES APPLICABLE	Crude petroleum transported shall be subject to the rates in effect on dates such crude petroleum is received by the carrier.

65	PAYMENT OF CHARGES	The shipper shall be responsible for payment of transportation and all other charges applicable to the shipment, and if required, shall prepay such charges or furnish guaranty of payment satisfactory to the carrier. The carrier will have a lien on all crude petroleum accepted for transportation to secure the payment of all charges, including demurrage charges, and may refuse to deliver crude petroleum until all charges have been paid. If said charges or any part thereof shall remain unpaid five days, computed from the first seven o'clock a.m. after written notice is mailed to shipper of intention to enforce carrier's lien as herein provided, or when there shall be failure to take the crude petroleum at the point of destination as provided in Item 55 within five days, computed from the first seven o'clock a.m. after expiration of the notice therein provided, the carrier shall have the right through an agent, to sell said crude petroleum at public auction for cash, between and not less than twenty-four hours after notice of the time and place of such sale and the quantity, general description, and location of the crude petroleum to be sold has been published in a daily newspaper of general circulation published in the town or city where the sale is to be held, and sent by telegraph to shipper. The carrier may be a bidder and purchaser at such sale. Out of the proceeds of said sale carrier may pay itself all transportation, demurrage, and other lawful charges, expense of notice, advertisement, sale, and other necessary expense, and of caring for and maintaining the crude petroleum, and the balance shall be held for whomsoever may be lawfully entitled thereto.
ITEM NO.	SUBJECT	RULES AND REGULATIONS
70	LIABILITY OF CARRIER	(a) The carrier, while in possession of any crude petroleum, will not be liable for any loss thereof, or damage thereto, or delay, caused by an act of God, the public enemy, quarantine, the authority of law, or of public authority, strikes, riots, insurrection, inherent nature of the goods, or the act or default of the shipper consignee.  (b) Any losses of crude petroleum will be charged proportionately to each shipper in the ratio that his petroleum products, or portion thereof, received and undelivered at the time the loss occurs, bears to the total of all crude petroleum then in the custody of the carrier for transportation via the lines or other facilities in which the loss occurs; and the carrier will be obligated to deliver only that portion of such crude petroleum remaining after deducting shipper's proportion of such loss determined as aforesaid. Transportation charges will be assessed only on the quantity delivered.
75	TITLE	A tender of crude petroleum shall be deemed a warranty of title by the party tendering, but acceptance shall not be deemed a representation by the carrier as to title. The carrier may, in the absence of adequate security, decline to receive any crude petroleum which is in litigation as to dispute over title may exist, or which is encumbered by any lien of which the carrier has notice.
80	TIME LIMITATION ON CLAIMS	As a condition precedent to recovery for loss, damage, or delay to shipments, claims must be filed in writing with the carrier within nine months and one day after delivery of the property, or in case of failure to make delivery, then within nine months and one day after reasonable time for delivery, based on carrier's normal operations, has elapsed; and suits shall be instituted against the carrier only within two years and one day from the day when notice in writing is given by the carrier to the claimant that the carrier has disallowed the claim or any part or parts thereof specified in the notice. Where claims are not filed or suits are not instituted thereon in accordance with the foregoing provisions, no carrier hereunder will be liable, and such claims will not be paid.
85	COMMUNICATION FACILITIES	Shippers may use carrier's private communication facilities without additional charge for messages incident to their shipments. The carrier will not be liable for non-delivery of messages or for errors or delays in transmission or interruption of the service.
105	COMMON STREAM PETROLEUM CONNECTING CARRIERS	When both receipts from and deliveries to a connecting carrier of substantially the same grade of Crude Petroleum are scheduled at the same interconnection, the Carrier reserves the right, with the cooperation of the connecting carrier, to offset like volumes of such common stream Crude Petroleum in order to avoid the unnecessary use of energy which would be required to physically pump the offsetting volumes. The Carrier will apply to such offsetting of volumes the applicable tariff rate. When this rate is exercised, the Carrier will make the further deliveries for the shipper involved from its common stream Crude Petroleum.
110	PRORATION PROCEDURES	When there shall be tendered to the Carrier for transportation on the Carrier's pipeline system or any part thereof under applicable tariffs, more crude petroleum or, depending on what service a particular line segment is in, other petroleum products (crude petroleum and other petroleum products referred to collectively as "Products"), than can be currently transported, the transportation furnished by the Carrier shall be apportioned among shippers in a fair and equitable manner so as to avoid discrimination among shippers and so as not to adversely affect the reasonable operation of the Carrier's facilities.  Because of the extensive and varied line capacities and types of Products transported over different segments of the Carrier's pipeline system, individual proration procedures as identified below, will be utilized to effectively handle proration on the affected line segment. Copies of such proration procedures will be made available by [W] QEPM Gathering I, LLC upon request, to any shipper or potential shipper, either via the U.S. Mail or via facsimile copy.  Gobblers Knob, Wyoming to Labarge, Wyoming - Proration Policy effective October 1, 2005 shall be as follows: When there shall be tendered to the Carrier for transportation on the Carrier's pipeline system or any part thereof under applicable tariffs, more crude petroleum than can be currently transported, the transportation furnished by the Carrier shall be apportioned

		<p>among shippers in a fair and equitable manner so as to avoid discrimination among shippers and so as not to adversely affect the reasonable operation of the Carrier's facilities.</p> <p>Following the receipt of nominations for a given month, Carrier shall determine the capacity available in that month. In the event that nominations for that month exceed the capacity available, such capacity shall be allocated to Shippers on a pro rata share of capacity basis. "Pro rata share of capacity" means the quantity of transportation service in a month allocated to a Shipper whereby such allocation equals the product of the capacity of Carrier available for transportation service times a fraction, the numerator of which is the volume of transportation service nominated by Shipper, and the denominator of which is the total volume of transportation service nominated by all Shippers in that month.</p> <p>Shippers will be notified of the prorated adjustments in volumes and give a date/time for renominations of the new total barrels. Shippers will be required to reduce their renominated volumes to the EXACT prorated amount.</p> <p>[W] <a href="#">QEPM Gathering I, LLC</a> will not allow a Shipper to assign all or a portion of their volumes to another existing or potential Shipper.</p>
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**EXPLANATION OF REFERENCE MARKS:**

- [C] Cancel
- [W] Change in Wording Only
- [N] New

Record Content Description, Tariff Record Title, Record Version Number, Option Code:

FERC No. 3.0.0, Rates, 3.0.0, A

Record Narrative Name:

Tariff Record ID: 3

Tariff Record Collation Value: 3000 Tariff Record Parent Identifier: 0

Proposed Date: 2013-10-05

Priority Order: 100

Record Change Type: New

Record Content Type: 1

Associated Filing Identifier:

FERC ICA Oil Tariff

F.E.R.C. No. 3.0.0

(Cancels F.E.R.C. No. 3.3.0)\*

QEP Field

Services Company Series

[C]

[N] [QEPM GATHERING I, LLC](#)

[C] LOCAL TARIFF

Applying on  
CRUDE PETROLEUM

The statement regarding the governing rules and regulations is corrected to read as follows: Governed, except as otherwise herein, by rules and regulations shown in [W] [QEPM Gathering I, LLC's F.E.R.C. No. 2.0.0](#), and successive issues thereof.

[C]

[C]

[N] [Issued under the authority of 18 CFR § 341.6\(c\) - Complete Adoption.](#)



[N] All Rates and Routing have been brought forward unchanged from QEP Field Services Company F.E.R.C. 3.3.0 in accordance with QEPM Gathering I, LLC Adoption Notice F.E.R.C. 1.0.0, effective September 5, 2013.

#### TABLE OF RATES

FROM	TO	Rates in Cents per Barrel of 42 United Gallons
Gobblers Knob..... Wyoming (Sublette County)	Labarge.....Wyoming	[U] 99.99

#### APPLICATION OF RATES FROM INTERMEDIATE POINTS

From any point not named in this tariff which is intermediate to a point from which rates are published herein, through such unnamed points, apply from such unnamed point the rate published herein from the next more distant point. If the interconnection point is to be used on a continuous basis for more than 30 days a tariff will be filed that is applicable to the intermediate movement.

[C]

Explanation of Reference Marks:

[N] New

[W] Change in Wording Only

[C] Cancel

[U] Unchanged Rate

ISSUED September 5, 2013

EFFECTIVE October 5, 2013

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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Document Content(s)

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