

# TESORO LOGISTICS NORTHWEST PIPELINES LLC

## SLC CORE PIPELINE

### LOCAL TARIFF

Applying on

### CRUDE PETROLEUM

Governed, except as otherwise provided herein, by rules and regulations shown in Tesoro Logistics Northwest Pipelines LLC SLC Core Pipeline's F.E.R.C. No. 6.0.0, or successive issues thereof.

#### APPLICATION OF RATES FROM INTERMEDIATE POINTS

From any point not named in this tariff which is intermediate to a point from which rates are published herein, through such unnamed points, apply from such unnamed point the rate published herein from the next more distant point.

[N] Filed in Compliance with 18 C.F.R. § 342.3 (Index Rates)

~~[C] Issued on less than 1 day's notice under authority of 18 C.F.R. § 341.14. This tariff publication is conditionally accepted subject to refund pending a 30-day review period.~~

~~[C] Filed under the authority of 18 C.F.R. § 341.6 (Adoption of tariff by a successor). Effective May 1, 2018, Tesoro Logistics Northwest Pipelines LLC ("TLNP") acquired certain assets of Rocky Mountain Pipeline System LLC ("RMPS"). This tariff adopts RMPS's F.E.R.C. No. 175.12.0, which is brought forward unchanged unless otherwise indicated.~~

**Issued:** May 30, 2018

**Effective:** July 1, 2018

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**TABLE OF RATES**

<b>FROM</b>	<b>TO</b>	<b>Rates in Cents per Barrel of 42 United States Gallons (Subject to Notes 1 and 2)</b>
Bridger Station.....Wyoming (Uinta County)	Silver Eagle Refinery, Divide, Wyoming	[I] 98.65
Granger.....Wyoming	Wahsatch Station, Utah	[I] 48.27

**NOTE 1** – When gathering service is performed into Granger Station, Wyoming, the through rate to destination will be made by adding to the rate named in this column the charges, in cents per barrel, shown hereunder:

(a) From the LaBarge Area, Lincoln County, Wyoming [I] 89.66

- I. Except for gathering from the North Shallow Unit #8 where an additional [I] 38.92 cents per barrel will be added to the total LaBarge gathering rate.
- II. Except for gathering from the “B” battery, Triple B field, Sublette County, Wyoming where an additional [I] 47.03 cents per barrel will be added to the total LaBarge gathering rate.
- III. Carrier will assess a power surcharge of [I] 13.52 cents per barrel applicable to all volumes received in the LaBarge Area for injection into the SLC Core Pipeline system at Granger Station

(b) From the Big Piney Area, Sublette County, Wyoming [I] 89.66

**NOTE 2** – Carrier will assess a power and flow improver surcharge of [I] 16.71 cents per barrel applicable to all volumes delivered into Granger Station or injecting into the SLC Core Pipeline system between Granger Station and Wahsatch Station.

Future movements from Bridger Station or Granger to Salt Lake City may be accomplished on this tariff to Wahsatch Station and then on SLC Pipeline LLC’s F.E.R.C. No. 6.0.0, or reissues thereof, from Wahsatch Station to Salt Lake City.

**EXCEPTIONS AND ADDITIONS TO TLNP SLC CORE PIPELINE'S F.E.R.C. NO. 6.0.0, OR REISSUES THEREOF.****ITEM NO. 90 – Truck Unloading:**

Where trucks are unloaded on SLC Core Pipeline's main line at any of the origins identified above, a special handling charge of [I] 23.94 cents per barrel will be added to the trunk line rate in effect.

**ITEM NO. 30:** In addition to the provisions stated in Item No. 30, Segregation and Variations in Quality and Gravity, of TLNP SLC Core Pipeline's rules and regulations tariff, F.E.R.C. No. 6.0.0, or reissues thereof, the following will apply to movements listed herein:

Crude petroleum accepted for transportation under this tariff must meet the following specifications:

- Gravity of crude petroleum must be between 45 degrees and 58 degrees API.
- Viscosity must not exceed 5 centistokes at 60° F.
- Reid Vapor Pressure (RVP) must not exceed 9.6 psi.
- Hydrogen sulfide content must be below 10 ppm.
- Sulfur content must not exceed 0.10% by weight.
- Basic sediment and water (BS&W) content must not exceed 0.3% by volume and free water content must not exceed 0.3% by volume.
- Pour point limits must not exceed +5F.

**EXPLANATION OF REFERENCE MARKS:**

[C] Cancel  
[I] Increased  
[N] New