

TESORO HIGH PLAINS PIPELINE COMPANY LLC

IN CONNECTION WITH

BOE PIPELINE, LLC

JOINT TARIFF

Applying to the Transportation of

CRUDE PETROLEUM

From points in North Dakota to Points in North Dakota

Governed, except as otherwise provided herein, by rules and regulations shown in Tesoro High Plains Pipeline Company LLC F.E.R.C. No. 2.5.0 (Rules and Regulations) for movement on the Tesoro High Plains Pipeline and the Rules and Regulations of BOE Pipeline, LLC, F.E.R.C. No.1.0.0 for movements on the BOE Pipeline and successive issues thereof.

ISSUED: May 30, 2018

EFFECTIVE: July 1, 2018

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued by:
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TABLE OF RATES

All rates are in cents per barrel of 42 United States Gallons

FROM	TO	RATES
Blue Buttes, McKenzie County, ND	BOE Terminal, Dickinson, Stark County, ND	[I] 189.23*
Connolly Station, Dunn County, ND		[I] 128.44*
Johnson’s Corner, McKenzie County, ND		[I] 176.58*
Keene Station, McKenzie County, ND		[I] 192.15*
Ramberg Station, Williams County, ND		[I] 205.80*

INCENTIVE TARIFF RATES

FROM	TO	RATE
Johnson’s Corner, McKenzie County, ND – For 5,000 to 9,999 bbls/day	BOE Terminal, Dickinson, Stark County, ND	[I] 144.16**
Johnson’s Corner, McKenzie County, ND – For 10,000 bbls/day or more		[I] 117.13**

Routing:

Via THPP Pipeline: From origins in McKenzie, Dunn and Williams Counties, ND to Dunn County, ND.

Via BOE Pipeline: From Dunn County, ND to Stark County, ND.

*Gathering rates from Tesoro High Plains Pipeline Company LLC’s Local FERC tariff will apply for deliveries to the origins listed in this tariff.

**The discounted rate will be charged based upon actual deliveries during the applicable month.

Notwithstanding the provisions of Tesoro High Plains Pipeline LLC's Rules and Regulations Tariff, F.E.R.C. No. 2.5.0 and BOE Pipeline, LLC's Rules and Regulations Tariff, FERC No. 1.0.0, a deduction for evaporation, interface losses, and other normal losses during transportation of two tenths of one percent (0.2%) will be made from the volumes being shipped under this Joint Tariff.

In the event there is a loss of crude oil arising from a spill, leak or rupture on a pipeline system or other facility providing service under this Joint Tariff, for which a party might be held liable pursuant to a rules and regulations tariff, contract or otherwise by operation of law, then the party operating the pipeline or facility on which the spill, leak or rupture occurs shall bear such liability for that loss that may arise as a result of this Joint Tariff or transportation provided under this Joint Tariff, and parties operating other pipeline systems or facilities shall not be liable by reason of their participation in providing services under this Joint Tariff.

EXPLANATION OF REFERENCE MARKS:

[C] Cancelled

[I] Increased Rate

[W] Change in wording only